



# United States Department of the Interior

BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT

Gulf of Mexico OCS Region  
1201 Elmwood Park Boulevard  
New Orleans, LA 70123-2394

October 4, 2021

Mr. Gary Mitchell  
Fieldwood SD Offshore LLC  
2000 W. Sam Houston Pkwy S., Suite 1200  
Houston, Texas 77042

Dear Mr. Mitchell:

Reference is made to Fieldwood SD Offshore LLC's (Fieldwood) Right-of-way (ROW) modification application (TIMSWEB submittal ID: 252765728) received by the Bureau of Safety and Environmental Enforcement (BSEE) Pipeline Section on July 29, 2021, for Pipeline Segment Number (PSN) 7912 associated with ROW No. OCS-G 08528.

Specifically, Fieldwood requests a temporary cessation of operations for PSN 7912 until November 30, 2021. PSN 7912 has been out-of-service since April 23, 2020. The temporary cessation of operations is being requested to perform various facility repairs to Platform A in East Breaks Area Block 160.

The table below describes the pipeline segment pertaining to the aforementioned application:

PSN	Size (NPS)	Length (feet)	Service	Origin	Termination
7912	12	68,774	Gas	Platform A East Breaks Area Block 160	30-SSTI High Island Area Block A 582

Pursuant to 30 CFR 250.1000(b), Fieldwood's application is hereby approved subject to the following conditions:

1. The annual rental required by 30 CFR 250.1012 shall continue to be due and payable in December of each calendar year.
2. If the associated pipeline has not been returned to service and is not being used for the purpose for which the pipeline ROW grant was made by November 30, 2021, the ROW grant shall be deemed expired in accordance with 30 CFR 250.1014. As a reminder per 30 CFR 250.1010(h) the ROW holder must remove all pipeline segments and accessories associated with ROW No. OCS-G 08528 within one year of the effective date of the relinquishment or forfeiture (i.e. expiration). Furthermore, a decommissioning application must be submitted to the BSEE Pipeline Section to decommission PSN 7912 within 30 days from the effective date of the relinquishment or forfeiture (i.e. expiration).

3. If at any time prior to November 30, 2021 it is determined that the use of PSN 7912 is to be permanently discontinued, an application to decommission the pipeline and relinquish the pipeline ROW shall be submitted to BSEE Pipeline Section.

Fieldwood is hereby reminded of the following since PSN 7912 was not returned to service on or before April 23, 2021:

1. Pursuant to 30 CFR 250.1006(b)(2), the subject pipeline segment must be flushed and filled with inhibited seawater.
2. Pursuant to 30 CFR 250.1003(b)(1), the subject pipeline segment must be hydrostatically tested for at least eight (8) hours at a stabilized pressure of a minimum of 1.25 times the Maximum Allowable Operating Pressure (MAOP) prior to return to service.

Sincerely,  
**ELIZABETH  
BORECKI**

(for) Stephen P. Dessauer  
Regional Supervisor  
Regional Field Operations

Digitally signed by  
ELIZABETH BORECKI  
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